

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03662 County Wetzel District Grant
Quad Glover Gap Pad Name TESLA Field/Pool Name N/A
Farm name EQT Production Company Well Number Tesla 5H (L004772)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,373,852.113 Easting 544,339.538
Landing Point of Curve Northing 4,373,647.331 Easting 543,688.054
Bottom Hole Northing 4,377,304.578 Easting 541,966.649

Elevation (ft) 1320' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.47 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 05/29/2024 Date drilling commenced 07/27/2024 Date drilling ceased 04/10/2025
Date completion activities began 04/25/2025 Date completion activities ceased 07/17/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 158', 265' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2159' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1191' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed by:

05/22/2026

API 47- 103 - 03662 Farm name EQT Production Company Well number Tesla 5H (L004772)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1232'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2602'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	21,777'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 858'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1150	16.0	1.08	1242	0	8
Coal							
Intermediate 1	CLASS L	970	15.6	1.13	1096	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4120	15.0	1.19	4903	858'	8+
Tubing							

Drillers TD (ft) 21,796' Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 2630'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature

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Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8850', EVERY JOINT TO 7400, EVERY OTHER JOINT TO 1976'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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PERFORATION RECORD

Please insert additional pages as applicable.

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Please insert additional pages as applicable.

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
	TVD	MD

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2850 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
26201 mcfpd 0 bpd 0 bpd 484 bpd ☐ Estimated ☒ Orifice ☐ Pilot

[illegible]

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Cementing
Company Nextier Completion Solutions, Inc
Address 3990 Rogerdale Road City Houston State TX Zip 77042

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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Rev. 8/23/13

API 47- 103 - 03662 Farm name EQT Production Company Well number Tesla 5H (L004772)Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701Logging Company Schlumberger Technology Corp.
Address 73 Noblestown Road City Carnegie State PA Zip 15106Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	06/05/2025	21691	21530	36	Marcellus
3	06/05/2025	21511	21351	36	Marcellus
4	06/06/2025	21332	21171	36	Marcellus
5	06/06/2025	21152	20992	36	Marcellus
6	06/07/2025	20973	20792	40	Marcellus
7	06/08/2025	20773	20593	40	Marcellus
8	06/18/2025	20574	20393	40	Marcellus
9	06/18/2025	20374	20194	40	Marcellus
10	06/18/2025	20175	19994	40	Marcellus
11	06/19/2025	19975	19795	40	Marcellus
12	06/19/2025	19776	19595	40	Marcellus
13	06/20/2025	19576	19396	40	Marcellus
14	06/20/2025	19377	19196	40	Marcellus
15	06/20/2025	19177	18997	40	Marcellus
16	06/20/2025	18978	18797	40	Marcellus
17	06/21/2025	18778	18598	40	Marcellus
18	06/21/2025	18579	18398	40	Marcellus
19	06/21/2025	18379	18199	40	Marcellus
20	06/21/2025	18180	17999	40	Marcellus
21	06/21/2025	17980	17800	40	Marcellus
22	06/21/2025	17781	17600	40	Marcellus
23	06/21/2025	17581	17401	40	Marcellus
24	06/22/2025	17382	17201	40	Marcellus
25	06/22/2025	17182	17002	40	Marcellus
26	06/23/2025	16983	16802	40	Marcellus
27	06/23/2025	16783	16603	40	Marcellus
28	06/23/2025	16584	16403	40	Marcellus
29	06/23/2025	16384	16204	40	Marcellus
30	06/23/2025	16185	16004	40	Marcellus
31	06/23/2025	15985	15805	40	Marcellus
32	06/23/2025	15786	15605	40	Marcellus
33	06/24/2025	15586	15406	40	Marcellus
34	06/24/2025	15387	15206	40	Marcellus
35	06/24/2025	15187	15007	40	Marcellus
36	06/24/2025	14988	14807	40	Marcellus
37	06/24/2025	14788	14608	40	Marcellus
38	06/24/2025	14589	14408	40	Marcellus
39	06/25/2025	14389	14209	40	Marcellus
40	06/25/2025	14190	14009	40	Marcellus
41	06/25/2025	13990	13810	40	Marcellus
42	06/25/2025	13791	13610	40	Marcellus
43	06/25/2025	13591	13411	40	Marcellus

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44	06/25/2025	13392	13211	40	Marcellus
45	06/26/2025	13192	13012	40	Marcellus
46	06/26/2025	12993	12812	40	Marcellus
47	06/26/2025	12793	12613	40	Marcellus
48	06/26/2025	12594	12413	40	Marcellus
49	06/26/2025	12394	12214	40	Marcellus
50	06/26/2025	12195	12014	40	Marcellus
51	06/27/2025	11995	11815	40	Marcellus
52	06/27/2025	11796	11615	40	Marcellus
53	06/27/2025	11596	11416	40	Marcellus
54	06/27/2025	11397	11216	40	Marcellus
55	06/27/2025	11197	11017	40	Marcellus
56	06/27/2025	10998	10817	40	Marcellus
57	06/28/2025	10798	10618	40	Marcellus
58	06/28/2025	10599	10418	40	Marcellus
59	06/28/2025	10399	10219	40	Marcellus
60	06/28/2025	10200	10019	40	Marcellus
61	06/28/2025	10000	9820	40	Marcellus
62	06/28/2025	9801	9620	40	Marcellus
63	06/29/2025	9601	9421	40	Marcellus
64	06/29/2025	9402	9221	40	Marcellus
65	06/29/2025	9202	9022	40	Marcellus
66	06/29/2025	9003	8822	40	Marcellus
67	06/29/2025	8803	8623	40	Marcellus
68	06/29/2025	8604	8443	36	Marcellus

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	06/05/2025	77	9357	9051	7616	175874	3944.000	
2	06/05/2025	82	9486	8043	6224	396010	9192.001	
3	06/06/2025	84	9543	6931	5638	396002	9159.000	
4	06/06/2025	86	9525	7559	5957	396084	9144.000	
5	06/07/2025	83	9514	7356	5147	396104	9154.000	
6	06/08/2025	86	9514	7638	6390	440059	9913.000	
7	06/09/2025	95	9537	5095	5694	440137	10109.000	
8	06/18/2025	88	9479	7081	5725	440128	9951.000	
9	06/18/2025	89	9460	7150	6758	439977	10038.000	
10	06/19/2025	88	9491	7426	5620	440147	10063.000	
11	06/20/2025	84	9510	7332	7553	440035	10121.000	
12	06/20/2025	88	9530	7033	5486	440144	10105.000	
13	06/20/2025	90	9498	7485	5654	440127	9946.000	
14	06/20/2025	87	9538	7399	5626	440594	10061.000	
15	06/20/2025	88	9581	7431	6178	440140	10084.000	
16	06/21/2025	91	9568	7384	5433	440114	10099.000	
17	06/21/2025	93	9510	7487	5699	439971	10057.000	
18	06/21/2025	91	9473	7025	5529	440052	9965.000	
19	06/21/2025	90	9508	7230	5520	439911	9970.000	
20	06/21/2025	93	9485	5575	5654	440188	9996.000	
21	06/21/2025	94	9469	5196	5375	440046	10047.000	
22	06/22/2025	92	9472	7507	5180	440250	10070.000	
23	06/22/2025	92	9469	7395	5680	439899	10052.000	
24	06/22/2025	92	9466	7121	5638	440068	9962.000	
25	06/23/2025	88	9468	6175	5723	396226	14058.000	
26	06/23/2025	93	9473	6753	5754	440148	10098.000	
27	06/23/2025	98	9454	7137	5485	440413	10032.000	
28	06/23/2025	98	9463	6437	5512	440358	10004.000	
29	06/23/2025	99	9435	6189	5616	440074	9955.000	
30	06/23/2025	100	9385	6291	5307	440266	10000.000	
31	06/24/2025	100	9298	5368	6261	440158	9998.000	
32	06/24/2025	100	9373	6260	6796	439932	9966.000	
33	06/24/2025	100	9411	6365	5232	440207	9925.000	
34	06/24/2025	99	9433	6567	5160	440176	9876.000	
35	06/24/2025	100	9406	6344	4872	440075	9850.000	
36	06/24/2025	100	9275	5675	6231	440087	9886.000	
37	06/24/2025	98	9371	6545	4972	440052	9895.000	
38	06/25/2025	100	9401	6802	4885	440132	9927.000	
39	06/25/2025	100	9317	6750	5109	440268	9975.000	
40	06/25/2025	100	9356	6703	5111	440184	9863.000	
41	06/25/2025	100	9348	7224	8210	439936	9756.000	
42	06/25/2025	100	9357	6670	5390	440129	9781.000	

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43	06/26/2025	100	9360	6940	5310	440167	9766.000
44	06/26/2025	100	9392	6458	4983	440041	9771.000
45	06/26/2025	100	9228	6924	5379	440045	9678.000
46	06/26/2025	100	9236	6804	5090	439944	9757.000
47	06/26/2025	100	9206	6885	7606	440128	9780.000
48	06/26/2025	100	9275	6881	5064	440058	9745.000
49	06/27/2025	100	9316	6565	5205	440088	9638.000
50	06/27/2025	100	9317	6643	5617	439898	9725.000
51	06/27/2025	100	9182	5426	5520	439901	9725.000
52	06/27/2025	100	9356	6655	5045	440181	9723.000
53	06/27/2025	100	9267	6705	5382	440191	9698.000
54	06/27/2025	100	9293	6634	6782	439957	9692.000
55	06/27/2025	100	9331	6827	5596	440184	9689.000
56	06/28/2025	100	9295	6364	6549	440041	9675.000
57	06/28/2025	100	9212	6062	4884	440073	9673.000
58	06/28/2025	100	9257	6722	4732	439991	9585.000
59	06/28/2025	96	9260	6541	6600	440023	9677.000
60	06/28/2025	100	9322	6875	5070	439983	9665.000
61	06/29/2025	99	9110	6275	4842	439889	9772.000
62	06/29/2025	100	9205	6503	7103	440070	9639.000
63	06/29/2025	100	8997	5073	5009	439888	9644.000
64	06/29/2025	99	9143	6867	5515	439982	9642.999
65	06/29/2025	100	8911	6252	5668	439985	9620.000
66	06/29/2025	100	8997	6226	5425	440140	9611.000
67	06/29/2025	97	9043	4897	5646	375334	9071.000
68	06/30/2025	100	8709	6490	4552	396387	8681.000

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/25/2025
Job End Date:	06/30/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03662-00-00
Operator Name:	EQT Production
Well Name and Number:	Tesla 5H
Latitude:	39.513161
Longitude:	-80.484202
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7727
Total Base Water Volume (gal)*:	27904380.2
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	74.87376	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.99424	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01326	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01326	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00758	None
StimSTREAM FR 9800	ChemStream. Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00186	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00117	
Clearal 268	ChemStream. Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00047	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00029	
StimSTREAM FR 9800	ChemStream. Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00021	None
StimSTREAM SC-398	ChemStream. Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
EvoLube G	Newpark Drilling Fluids, LLC	Pipe on Pipe					
			Petroleum distillates. hydrotreated light	64742-47-8	40.00000	0.00001	None
Clearal 268	ChemStream. Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream. Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000		None
Clearal 268	ChemStream. Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream. Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None
EvoLube G	Newpark Drilling Fluids, LLC	Pipe on Pipe					
			2,2,4-Trimethylpentane-1,3- Diol Monoisobutyrate	25265-77-4	7.00000	0.00000	None

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Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well # TESLA 5H Final Formations API# 47-103-03662				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,191	1,191
Pittsburgh Coal	1,191	1,191	1,199	1,199
Sand/Shale	1,199	1,199	2,390	2,390
Big Lime	2,390	2,390	2,462	2,462
Big Injun	2,462	2,462	2,566	2,566
Sand/Shale	2,566	2,566	3,054	3,053
Gantz	3,054	3,053	3,161	3,159
50F	3,161	3,159	3,319	3,314
Sand/Shale	3,319	3,314	3,361	3,355
Fifth Sand	3,361	3,355	3,395	3,388
Sand/Shale	3,395	3,388	3,439	3,431
Bayard	3,439	3,431	4,678	4,555
Sand/Shale	4,678	4,555	5,860	5,600
Alexander	5,860	5,600	6,099	5,806
Sand/Shale	6,099	5,806	6,259	5,940
Elks	6,259	5,940	7,658	7,190
Sonyea	7,658	7,190	7,864	7,366
Middlesex	7,864	7,366	7,945	7,431
Genesee	7,945	7,431	8,066	7,516
Geneseo	8,066	7,516	8,120	7,550
Tully	8,120	7,550	8,186	7,587
Hamilton	8,186	7,587	8,395	7,669
Marcellus	8,395	7,669	21,796	7,699

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Tesla 5H Tesla EQT Production Company		LATITUDE 39° 32' 30" TH: 7,300'	
		MARION COUNTY WETZEL	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND () Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. L. L. S. 2394	
		SEAL	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 	
DATE: April 21 20 25 OPERATORS WELL NO: Tesla 5H API WELL NO 47 - 103 - 03662 STATE COUNTY PERMIT		WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap DISTRICT: Grant COUNTY: Wetzel SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ± ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727'	
WELL OPERATOR: EQT Production Company ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	
AS-DRILLED			

TESLA 5H AS-DILLED BOTTOM HOLE

Lease No 124182000

Lease No 124450003

Lease No 129822001

Lease No 136869000

Lease No 130665001

Lease No 227853001

Lease No 227851001

Lease No 116086019

Lease No 136839005

Lease No 129822001

Notes on Survey:

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- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Surface Fract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Fract Lines (Surveyed)
- Surface Fract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As drilled lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

Denotes Location of Well on United States Topographic Maps

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM,
ZONE 17, U.S. FOOT AND WELL COORDINATES
ESTABLISHED USING SURVEY GRADE GPS.
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THEIR BOUNDARIES SHOWN HEREON WERE
PLOTTED FROM DEEDS AND/OR TAX PARCEL
MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY
SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET
OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN
250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS,
RESERVOIRS OR WETLANDS WITHIN 100 FEET OF
THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN
300 FEET OF LIMITS OF DISTURBANCE.

Active Well Location

Plugged Well Location

Surface Fracture Line

Proposed Gas Well

Located Corner, as noted.

Surface Fracture Lines (Surveyed)

Surface Fracture Lines (Log Map)

Reference Line

Permitted Lateral

As drilled lateral

Lease Boundary

Creek or Drain

WV County Route

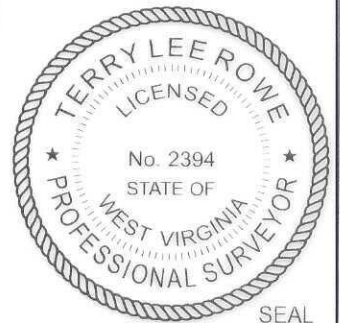
WV State Route

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE:	April 21	20	25
OPERATORS WELL NO:	Tesla 5H		
API WELL NO			
47	-	103	- 03662
STATE	COUNTY	PERMIT	

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek

QUADRANGLE: Glover Gap

DISTRICT: Grant

COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company

ACREAGE: 47.3 ±

ROYALTY OWNER: William M. Peterson, Jr., et al.

LEASE NO: 129822001

ACREAGE: 4.564 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 400 Woodcliff Drive
Canonsburg, PA 15317

ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

AS-DRILLED

Tesla 5H Tesla EQT Production Company							
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres	
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30	
2	31	2.0	Wetzel	Grant	Consolidation Coal Company	29.00	
3	30	13.0	Wetzel	Grant	Brooks Lee & Lisa Kay Browa	75.00	
4	31	2.2	Wetzel	Grant	Smith H L E S T	26.00	
5	30	12.0	Wetzel	Grant	Joseph Rex Smith	92.12	
6	30	38.0	Wetzel	Grant	Dallison Lumber INC	137.80	
7	30	11.0	Wetzel	Grant	Tall Timber INC	42.60	
8	25	30.0	Wetzel	Grant	George P Anderson	162.80	
9	25	30.2	Wetzel	Grant	Janet Rose Hillberry, Clarence Hillberry Jr. & Margie Elaine Hawkins	38.00	
10	25	36.0	Wetzel	Grant	Janet Rose Hillberry, Clarence Hillberry Jr. & Margie Elaine Hawkins	17.51	
11	25	29.0	Wetzel	Grant	Tall Timber INC	8.60	
12	25	27.4	Wetzel	Grant	Tall Timber INC	6.50	
13	25	20.0	Wetzel	Grant	Keith Robert Goontz II	43.86	
14	25	19.0	Wetzel	Grant	Tall Timber INC	30.00	
15	25	9.0	Wetzel	Grant	Tall Timber INC	78.40	
16	25	3.0	Wetzel	Grant	Tall Timber INC	74.00	
17	20	15.0	Wetzel	Grant	EQM Gathering OPCO LLC	46.00	
18	20	6.0	Wetzel	Grant	Wayne L Jones & Harry A Holbert Jr	101.92	
Lease		Owner			Acres		
129822001		William M Peterson, Jr., et al			4,564 ac		
175061000		OXY USA Inc., et al			5.50 ac of 31,151.581 ac		
136839005		Country Roads Minerals, LLC, et al			76 ac		
116086019		Stone Hill Minerals Holdings, LLC, et al			92.12 ac		
227851001		AMP IV, LP, et al			530.25 ac		
227853001		AMP V, LP, et al			523 ac		
130665001		Tall Timber, Inc., et al			113 ac		
136869000		Tall Timber, Inc.			30 ac		
124182000		Waco Oil & Gas Company, Inc., et al			50 ac		
124450003		Ann W. Clutter, et al			102.5 ac		
TESLA PAD							
H.S.A. 17H 10.3 0.3668 H.S.A. 15H 10.3 0.3667 H.S.A. 13H 10.3 0.3666 H.S.A. 11H 10.3 0.3665 H.S.A. 9H 10.3 0.3664 H.S.A. 7H 10.3 0.3663 TESLA 5H 103-03662 H.S.A. 5H 10.3 0.3661 H.S.A. 1H 10.3 0.3660							
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. L. L. S. 2394					
		SEAL					
FILE NO: DRAWING NO: SCALE: 1" = 1000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION			DATE: April 21 20 25 OPERATORS WELL NO: Tesla 5H API WELL NO: 47 - 103 - 03662 STATE COUNTY PERMIT		
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap DISTRICT: Grant COUNTY: Wetzel SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ± ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727' WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive Canonsburg, PA 15317 Clarksburg, WV 26301							
AS-DRILLED							

LATITUDE 39° 32' 30" TH 7.300'

Tesla 5H
Tesla
EQT Production Company

NOTES ON SURVEY

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- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING "TROUT" STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Lost Lease Matchline Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As-Drilled Lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

FILE NO: _____

DRAWING NO: _____

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1:2500

PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: April 21, 2025

OPERATORS WELL NO: Tesla 5H

API WELL NO: 47 - 103 - 03662

STATE: COUNTY: PERMIT:

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±

ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317 Clarksburg, WV 26301

RECEIVED
Office Of Oil and Gas
OCT 17 2025
WV Department of
Environmental Protection

05/22/2026

LATITUDE 39° 35' 00" BH: 3.270'
 LONGITUDE 80° 30' 00" BH: 14.185'

Tesla 5H
Tesla
EQT Production Company

NOTES ON SURVEY

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- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Oil and Gas Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As-drilled Lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. Rowe
L. L. S. 2394

TERRY LEEROWE
LICENSED
No. 2394
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR
SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 21, 2025
OPERATORS WELL NO: Tesla 5H
API WELL NO: 47 - 103 - 03662
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
DISTRICT: Grant COUNTY: Wetzel
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±
ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

05/22/2026

Tesla 5H Tesla EQT Production Company					
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company
2	31	2.0	Wetzel	Grant	Consolidation Coal Company
3	30	13.0	Wetzel	Grant	Brooks Lee & Lisa Kay Brown
4	31	2.2	Wetzel	Grant	Smith H L EST
5	30	12.0	Wetzel	Grant	Joseph Rex Smith
6	30	38.0	Wetzel	Grant	Dallison Lumber INC
7	30	11.0	Wetzel	Grant	Tall Timber INC
8	25	30.0	Wetzel	Grant	George P Anderson
9	25	30.2	Wetzel	Grant	Janet Rose Hilberry, Clarence Hilberry Jr. & Margie Diane Hawkins
10	25	36.0	Wetzel	Grant	Janet Rose Hilberry, Clarence Hilberry Jr. & Margie Diane Hawkins
11	25	29.0	Wetzel	Grant	Tall Timber INC
12	25	27.4	Wetzel	Grant	Tall Timber INC
13	25	20.0	Wetzel	Grant	Keith Robert Goontz II
14	25	19.0	Wetzel	Grant	Tall Timber INC
15	25	9.0	Wetzel	Grant	Tall Timber INC
16	25	3.0	Wetzel	Grant	Tall Timber INC
17	20	15.0	Wetzel	Grant	EQM Gathering OPCCO LLC
18	20	9.0	Wetzel	Grant	Wayne L Jones & Harry A Holbert Jr.

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al	4,564 ac
175061000	OXY USA Inc, et al	5.50 ac of 31,151.581 ac
136839005	Country Roads Minerals, LLC, et al	76 ac
116086019	Stone Hill Minerals Holdings, LLC, et al	92.12 ac
227851001	AMP IV, LP et al	530.25 ac
227853001	AMP V, LP et al	523 ac
130665001	Tall Timber, Inc, et al	113 ac
136869000	Tall Timber, Inc	30 ac
124182000	Waco Oil & Gas Company, Inc, et al	50 ac
124450003	Ann W. Clutter, et al	102.5 ac

TESLA PAD

TESLA 17H 103-03668
 TESLA 15H 103-03667
 TESLA 13H 103-03666
 TESLA 11H 103-03665
 TESLA 9H 103-03664
 TESLA 7H 103-03663
 TESLA 5H 103-03662
 TESLA 3H 103-03661
 TESLA 1H 103-03660

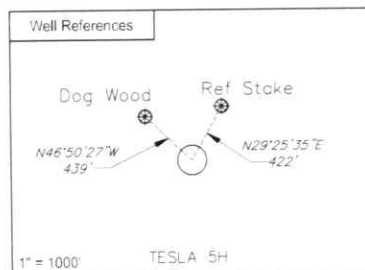
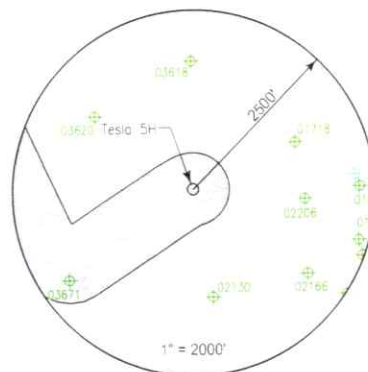
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L. L. S. 2394

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

FILE NO:	DATE: April 21, 2025
DRAWING NO:	OPERATORS WELL NO: Tesla 5H
SCALE: 1" = 1000'	API WELL NO: 47 - 103 - 03662
MINIMUM DEGREE OF ACCURACY: 1:2500	STATE: COUNTY: PERMIT:
PROVEN SOURCE OF ELEVATION: NGS CORS Station	

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL	QUADRANGLE: Glover Gap
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek	
DISTRICT: Grant COUNTY: Wetzel	
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±	
ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±	
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION	
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,727'	
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow	
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive	
Canonsburg, PA 15317 Clarksburg, WV 26301	



Notes:

TESLA 5H coordinates are:
 NAD 27 N: 370,505.077 E: 1,722,275.763
 NAD 27 Lat: 39.513076 Long: -80.484390
 NAD 83 UTM N: 4,373,852.113 E: 544,339.538

TESLA 5H Landing Point coordinates are:
 NAD 27 N: 369,668.767 E: 1,720,126.795
 NAD 27 Lat: 39.511265 Long: -80.481981
 NAD 83 UTM N: 4,373,647.331 E: 543,688.054

TESLA 5H Bottom Hole coordinates are:
 NAD 27 N: 381,963.967 E: 1,714,677.956
 NAD 27 Lat: 39.544303 Long: -80.511775
 NAD 83 UTM N: 4,377,304.578 E: 541,966.649

West Virginia Coordinates system of 1927 (North Zone)
 based upon Differential GPS Measurements
 Plat orientation, Corner and well ties are based upon
 the grid north meridian
 Well location references are based upon the grid north
 meridian
 UTM coordinates are NAD83, Zone 17, Meters.

RECEIVED
Office Of Oil and Gas
OCT 17 2025
WV Department of
Environmental Protection

05/22/2026